

BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS

Kristin K. Mayes, Chairman Gary Pierce 3 Sandra D. Kennedy Paul Newman Bob Stump

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IN THE MATTER OF THE APPLICATION OF 6 AGUA CALIENTE SOLAR, LLC, IN CONFORMANCE WITH THE

REQUIREMENTS OF ARIZONA REVISED STATUTES 40-360.03 AND 40-360.06, FOR A 8 CERTIFICATE OF ENVIRONMENTAL

COMPATIBILITY AUTHORIZING 9

CONSTRUCTION OF THE AGUA CALIENTE SOLAR PROJECT, A 280 MW PARABOLIC

TROUGH CONCENTRATING SOLAR THERMAL, OR A 425 MW PHOTOVOLTAIC 11 SOLAR, GENERATING FACILITY AND

ASSOCIATED TRANSMISSION LINE 12 INTERCONNECTING THE GENERATING

FACILITY TO THE ADJACENT PALO VERDE 13 - NORTH GILA #1 500kV TRANSMISSION

LINE IN YUMA COUNTY APPROXIMATELY 10 MILES NORTH OF DATELAND,

ARIZONA. 15

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IN THE MATTER OF THE APPLICATION OF ARIZONA PUBLIC SERVICE COMPANY, IN

CONFORMANCE WITH THE

REQUIREMENTS OF ARIZONA REVISED STATUTES 40-360.03 AND 40-360.06. FOR A

CERTIFICATE OF ENVIRONMENTAL 19

COMPATIBILITY AUTHORIZING

CONSTRUCTION OF THE APS Q43 500kV TRANSMISSION LINE AND SWITCHYARD

INTERCONNECTION PROJECT AND 21

ASSOCIATED FACILITIES

INTERCONNECTING TO THE EXISTING 22 PALO VERDE - NORTH GILA #1 AND

FUTURE PALO VERDE – NORTH GILA #2

23 500kV TRANSMISSION LINES

APPROXIMATELY 10 MILES NORTH OF 24 DATELAND, ARIZONA (SECTION 34, T5S,

R12W, G&SRBM, YUMA COUNTY. ARIZONA).

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CASE NO. 145

DOCKET NO. L-00000JJ-09-0279-00145

DECISION

71297

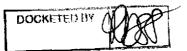
(CEC IN CASE NO. 145)

CASE NO. 146

DOCKET NO. L-00000D-09-0280-00146

Arizona Corporation Commission DOCKETED

OCT 7 2009



BEFORE THE ARIZONA CORPORATION COMMISSION

COMMISSIONERS
KRISTIN K. MAYES, CHAIRMAN
GARY PIERCE
PAUL NEWMAN
SANDRA D. KENNEDY
BOB STUMP

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IN THE MATTER OF THE APPLICATION OF AGUA CALIENTE SOLAR, LLC, IN CONFORMANCE WITH THE REQUIREMENTS OF ARIZONA REVISED STATUTES 40-360.03 AND 40-360.06, FOR A CERTIFICATE OF ENVIRONMENTAL COMPATIBILITY AUTHORIZING CONSTRUCTION OF THE AGUA CALIENTE SOLAR PROJECT, A 280 MW PARABOLIC TROUGH CONCENTRATING SOLAR THERMAL, OR A 425 MW PHOTOVOLTAIC SOLAR, GENERATING FACILITY AND ASSOCIATED TRANSMISSION LINE INTERCONNECTING THE GENERATING FACILITY TO THE ADJACENT PALO VERDE - NORTH GILA #1 500kV TRANSMISSION LINE IN YUMA COUNTY APPROXIMATELY 10 MILES NORTH OF DATELAND, ARIZONA.

DOCKET NO. L-00000JJ-09-0279-00145 CASE NO. 145

DECISION NO. 71297

(Solar Generating Project)

Open Meeting September 22, 2009 Phoenix, Arizona

BY THE COMMISSION:

Pursuant to A.R.S. §§ 40-360, et seq., after due consideration of all relevant matters, the Arizona Corporation Commission ("Commission") finds and concludes that the Certificate of Environmental Compatibility ("CEC") issued by the Arizona Power Plant and Transmission Line Siting Committee ("Siting Committee") is hereby approved as modified by this Order.

The Commission, in reaching its decision, has balanced all relevant matters in the broad public interest, including the need for an adequate, economical and reliable supply of electric power with the desire to minimize the effect thereof on the environment and ecology of this state, and finds that the CEC for the above-captioned application for siting approval is in the public interest as modified by this Order.

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The Commission modifies the CEC to add the following new condition:

19. Applicant, or its assignee(s), shall file a report with the Commission's Docket Control outlining the major terms of its finalized Purchase Power Agreement, including details regarding costs, parties involved and megawatts contracted for, coincident with the filing of an Advice Letter with the California Public Utilities Commission. Any confidential or proprietary information shall be provided under a Utilities Division Confidentiality Agreement with a notice filed in Docket Control. Notwithstanding the Confidentiality Agreement, if information provided to the Commission under the Confidentiality Agreement is made public in another forum, it will no longer be considered confidential by the Arizona Corporation Commission.

The Commission further finds and concludes that in balancing the broad public interest in this matter:

- 1. The Project is in the public interest because it aids the state in meeting the need for an adequate, economical and reliable supply of electric power.
- 2. In balancing the need for the Project with its effect on the environment and ecology of the state, the conditions placed on the CEC as modified by the Commission effectively minimize its impact on the environment and ecology of the state.
- 3. The conditions placed on the CEC as modified by the Commission resolve matters concerning the need for the Project and its impact on the environment and ecology of the state raised during the course of proceedings, and as such, serve as the findings on the matters raised.
- 4. In light of these conditions, the balancing in the broad public interest results in favor of granting the CEC as modified by the Commission.

Decision No. 71297

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THE CEC ISSUED BY THE SITING COMMITTEE IS

INCORPORATED HEREIN AND IS APPROVED AS MODIFIED BY ORDER OF THE

ARIZONA CORPORATION COMMISSION

COMMISSIONER

IN WITNESS WHEREOF, I, ERNEST G. JOHNSON, Executive Director of the Arizona Corporation Commission, have hereunto, set my hand and caused the official seal of this Commission to be affixed at the Capital, in the City of Phoenix, this 1th day of October

ERNEST G. JOHNSON
Executive Director

DISSENT:

DISSENT:

Decision No.

BEFORE THE ARIZONA POWER PLANT AND TRANSMISSION LINE SITING COMMITTEE

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3	IN THE MATTER OF THE APPLICATION) OF AGUA CALIENTE SOLAR, LLC, IN)		
4	CONFORMANCE WITH THE REQUIREMENTS)	Docket No. L-0000	00JJ-09-0279-00145
5	OF ARIZONA REVISED STATUTES 40-360.03)	Case No. 145	•
ر	AND 40-360.06, FOR A CERTIFICATE OF) ENVIRONMENTAL COMPATIBILITY)	Case 140, 143	•
6	AUTHORIZING CONSTRUCTION OF THE)		
7	AGUA CALIENTE SOLAR PROJECT,) A 280 MW PARABOLIC TROUGH)	Decision No.	71297
8	CONCENTRATING SOLAR THERMAL, OR A)		
	425 MW PHOTOVOLTAIC SOLAR, GENERA-)		
10	TING FACILITY AND ASSOCIATED TRANS-) MISSION LINE INTERCONNECTING THE)		
	GENERATING FACILITY TO THE ADJACENT)		
11	PALO VERDE - NORTH GILA #1 500KV) TRANSMISSION LINE IN YUMA COUNTY)		
12	APPROXIMATELY 10 MILES NORTH OF)		
13	DATELAND, ARIZONA.		
1.0			

CERTIFICATE OF ENVIRONMENTAL COMPATABILITY

Pursuant to notice given as provided by law, the Arizona Power Plant and Transmission Line Siting Committee (the "Committee") held public hearings on July 21 and 22, 2009, in conformance with the requirements of Arizona Revised Statutes ("A.R.S.") §§ 40-360, et seq., for the purpose of receiving evidence and deliberating on the Application of Agua Caliente Solar, LLC ("Applicant") for a Certificate of Environmental Compatibility ("Certificate") in the above-captioned case No. 145 (the "Project").

The following members and designees of members of the Committee were present at the hearings for the evidentiary presentations and for the deliberations:

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John Foreman	Chairman, Designee for Arizona Attorney General Terry Goddard
Paul Rasmussen	Designee for Director, Arizona Department of Environmental Quality
Gregg Houtz	Designee for Director, Arizona Department of Water Resources

1	Jessica Youle	Designee for Director, Energy Office, Arizona Department of Commerce	
2		Commerce	
3	David Eberhart	Designee for Chairman, Arizona Corporation Commission	
4	William Mundell	Appointed Member	
5	Jeff McGuire	Appointed Member	
6	Patricia Noland	Appointed Member	
7	Michael Palmer	Appointed Member	
8	Michael Whalen	Appointed Member	
9	Barry Wong	Appointed Member	
10	Daily Wong	Appointed Wellow	
11	Applicant was represented by Jay Moyes of Moyes Sellers & Sims, Ltd. There were no		
12	intervenor parties; however, Arizona Public Service Company, as applicant in Case No. 146, a		
13	consolidated matter, was represented by Thomas H. Campbell of Lewis & Roca LLP.		
14	At the conclusion of the hearings, the Committee, having received the Application, the		
15	appearances of the parties, the evidence, testimony, and exhibits presented at the hearings, and		
16	being advised of the legal requirements of A.R.S. §§ 40-360 to 40-360.13, upon motion duly made		
17	and seconded, voted 11 to 0 to grant Applicant this Certificate of Environmental Compatibility for		
18	the Agua Caliente Solar Project (Case No. 145). The Committee acknowledges that the Applicant		
19	has proposed that the Project utilize either one or the other of two solar technology options:		
	(1) an approximately 280 Megawatt ("MW") concentrating solar thermal electric		

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l electric generating plant (the "CSP Option"), or,

an up to approximately 485 MW photovoltaic solar electric generating plant (the (2) "PV Option").

Pursuant to the jurisdiction of the Committee over the proposed CSP Option, expressly granted under A.R.S. § 40-360 (9), this Certificate expressly authorizes, but does not mandate, construction of the CSP Option on the Project Site.

The Project, under either the CSP Option or the PV Option, also includes an associated 500kV generation intertie ("Gen-Tie") transmission line up to approximately two-miles in length, all to be constructed within an approximately 2400-acre Project Site, which lies within the

approximately 3800-acre agricultural property commonly known as the Whitewing Ranch. The Project Site comprises all or portions of Sections 16, 21, 22, 27, 28 and 34 of Township 5 South Range 12 West, G&SRB&M, and is located approximately 10 miles northeast of Dateland, Yuma County, Arizona

CONDITIONS

This Certificate is granted upon the following conditions:

- 1. Applicant, or its assignee(s), shall obtain all required approvals and permits necessary to construct the Project.
- 2. Applicant, or its assignee(s), shall comply with all existing applicable ordinances, master plans, county comprehensive plans, and regulations of the State of Arizona, the Yuma County, the United States, and any other governmental entities having jurisdiction over the construction and operation of the Project.
- 3. This authorization to construct the Project shall expire seven years from the date the Certificate is approved by the Commission; provided, however, that prior to such expiration Applicant or its assignees may request that the Commission extend this time limitation.
- 4. In the event that the Project requires an extension of the term of this Certificate,
 Applicant, or its assignee(s), shall use commercially reasonable means to directly notify
 by first class mail all landowners and residents within one mile of the Project Site, and all
 persons who made public comment at this proceeding, of the date, time and place of the
 proceeding in which the Commission shall consider such request for extension.
- 5. Applicant, or its assignee(s), will provide to the Commission Staff copies of the Project's executed interconnection agreement with the transmission owners, and the technical operating studies that will be performed prior to actual physical interconnection of the Project to the transmission system.
- 6. Applicant, or its assignee(s), or its affiliate company, or its customer will become a member of the Western Electricity Coordinating Council ("WECC") (or its successor), and will file with the Commission Docket Control a copy of its executed WECC Membership Agreement.

7. During the construction and maintenance of the Project, to the extent applicable, Applicant, or its assignee(s), will use existing roads for access, and to the extent applicable, taking into the account that the Project Site lies within a cultivated agricultural area, minimize impacts to wildlife and vegetation on the Project Site.

- 8. Pursuant to A.R.S. § 41-844, if any archaeological, paleontological or historical site or object that is at least fifty years old is discovered on state, county or municipal land during Project-related activities, the person in charge shall promptly report the discovery to the Director of the Arizona State Museum, and in consultation with the Director, shall immediately take all reasonable steps to secure and maintain the preservation of the discovery. If human remains and/or funerary objects are encountered on private land during the course of any ground-disturbing activities relating to the development of the subject property, Applicant shall cease work on the affected area of the Project and notify the Director of the Arizona State Museum pursuant to A.R.S. § 41-865
- 9. Within 120 days of the Commission decision granting this Certificate, Applicant, or its assignee(s), will erect and maintain at the site a sign of not less than 4 feet by 8 feet dimensions, advising:
 - (a) that the site has been approved for the construction of the Project facilities;
 - (b) The expected date of completion of the Project facilities;
 - (c) A phone number for public information regarding the Project;
 - (d) The name of the Project;
 - (e) The name of the Applicant or its assignee(s); and
 - (f) The website of the Project.
- 10. In connection with the construction of the Project, Applicant, or its assignee(s), shall use commercially reasonable efforts, where feasible, to give due consideration to use of qualified Arizona contractors.
- 11. Applicant, or its assignee(s), shall provide copies of this Certificate to the Yuma County
 Department of Development Services, the Arizona State Land Department, the State Historic
 Preservation Office, and the Arizona Game and Fish Department.
- 12. Prior to the date construction commences on the Project, Applicant, or its assignee(s), will provide known homebuilders and developers of record within one mile of the Project the identity, location, and a pictorial depiction of the type of power plant being constructed, accompanied by a written description, and encourage the developers and homebuilders to

include this information in the developers' and homebuilders' homeowners' disclosure statements.

- 13. Applicant, or its assignee(s), shall file with Commission Docket Control confirmation of the completion of system upgrades required under the interconnection agreement at least thirty days before commercial operation of the Project.
- 14. Applicant, or its assignee(s), shall comply with the most current Western Electricity Coordinating Council/North American Electric Reliability Corporation Planning standards as approved by the Federal Energy Regulatory Commission, and National Electrical Safety Code construction standards.
- 15. Applicant, or its assignee(s), shall submit a self-certification letter annually, identifying progress made with respect to each condition contained in the Certificate, including which conditions have been met. Each letter shall be submitted to the Commission Docket Control on December 1, beginning in 2011. Attached to each certification letter shall be documentation explaining how compliance with each condition was achieved. Copies of each letter along with the corresponding documentation shall be submitted to the Arizona Attorney General and Department of Commerce Energy Office. The requirement for the self-certification shall expire on the date the Project is placed into operation.
- 16. If Applicant selects the CSP Project technology, Applicant, or its assignee(s), shall submit by March 31, on an annual basis commencing on the first March 31 following commercial operation of the Project, a report to the Commission Docket Control and the Arizona Department of Water Resources that identifies the amount of water used for operation of the Project in the previous calendar year.
- 17. Applicant, or its assignees(s), shall design the Gen-Tie transmission line to incorporate reasonable measures to minimize impacts to raptors.
- 18. Applicant, or its assignee(s), shall use non-specular conductor and dulled surfaces for the Gen-Tie transmission line structures.

FINDINGS OF FACT AND CONCLUSIONS OF LAW

This Certificate incorporates the following findings of fact and conclusions of law:

- 1. The Committee has the jurisdiction to approve or deny this Application for a

 Certificate to build a CSP electrical generating facility, but the Committee makes no
 determination of its jurisdiction to approve or deny an application for a Certificate to
 build a photovoltaic electrical generating facility. A.R.S. § 40-360 (9).
- 2. Taking into consideration the factors listed in A.R.S. § 40-360.06 and 360.07, the photovoltaic electrical generating facility options have a similar environmental impact to the CSP electrical generating facility approved in this Certificate.
- 3. The addition of the Project's clean energy production will offset the need for fossil-fueled generation that would otherwise produce several hundred thousand tons per year of greenhouse gas emissions in the western United States.
- 4. The Project will help the economy of Yuma County and the state.
- 5. The Project will help meet the goal of advancing solar energy production in the state.
- 6. The conditions placed on the Certificate by the Committee effectively minimize its impact on the environment and ecology of the state.
- 7. The Project is in the public interest because the Project's contribution to meeting the need for an adequate, economical and reliable supply of renewable electric power outweighs the minimized impact of the Project on the environment and ecology of the state.
- 8. The conditions placed on the Certificate by the Committee resolve matters concerning the need for the Project and its impact on the environment and ecology of the state raised during the course of proceedings, and as such, serve as the findings on the matters raised.

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9.	In light of these conditions, the balancing in the broad public interest results in favor
	of granting the Certificate.

DATED: July 27, 2009

THE ARIZONA POWER PLANT AND TRANSMISSION LINE SITING COMMITTEE

Hon. John Foreman, Chairman